

FILE NOTATIONS

Entered in NID File ☒
 Entered on S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 W R for State or Fee Land ☐

Checked by Chief ☒
 Copy NID to Field Office ☒
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA: 4-27-59

Date Well Completed 8-18-59

Location Inspected High - OK

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ☒

State of Fee Land _____

LOGS FILED

Driller's Log 8-24-59

Electric Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N ☒ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Spudded on May 5 - UOR

P & A - 7-1-59

Charlie saw plugging & abandonment

P & A - 7-8-59

Well Log Filed

NE $\frac{1}{4}$, SW $\frac{1}{4}$

SEC. 3 2

NW $\frac{1}{4}$, SE $\frac{1}{4}$

SEC. 2

NE $\frac{1}{4}$, SE $\frac{1}{4}$

SEC. 2

SE $\frac{1}{4}$, SW $\frac{1}{4}$

SEC. 3 2

SW $\frac{1}{4}$, SE $\frac{1}{4}$

SEC. 2

SE $\frac{1}{4}$, SE $\frac{1}{4}$

SEC. 2

T 2 S

GEOTRONIC
STATE #1

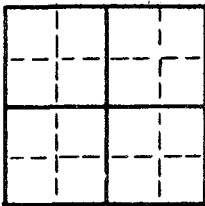
790'

1850'

700'

R 1 W

UINTAH SPECIAL MERIDIAN



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☒
 Lease No. 13565.....
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/> 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 29,, 1959.....

Well No. Geotronic State #1 is located 700 ft. from {N} line and 1850 ft. from {E} line of Sec. 2

SW $\frac{1}{4}$, SE $\frac{1}{4}$ Sec. 2 2 South 1 West Uintah Special
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5195 feet.

A drilling and plugging bond has been filed with UOGCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total depth 1500 feet. Surface casing will consist of 70 feet of 10 inch 32# welded joint, steel casing set with neat cement bottom to top. Hole will be 6 $\frac{1}{2}$ " diameter. 0'--70' and 1350'--1500' will be drilled by cable tools. 70'--1350' will be drilled by rotary tools. Drilling contractor is Robinson Drilling Co., S.L.C., Utah. If drilling proves successful the hole will be lined with 5" 11.5# API J-55 casing cemented bottom to top. Anticipated pay zone is 1363'--1442'. This will be a test of the Uintah Formation. The surface formation is the Randlett Member of the Duchesne River Formation. Anticipated spudding date is May 2, 1959.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company GEOTRONIC DEVELOPMENT CO., INC.

Address 24 California Street By Wilfried R. Roberg

San Francisco 11, Calif. Title Vice President

2615 Yermo Ave. S.L.C., Ut. Ph. HU4-2407

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

May 8, 1959

Utah State Land Board
State Capitol Building
Salt Lake City, Utah

Gentlemen:

This letter will confirm our issuing of a bond, No. 404185
to cover oil well drilling by the Geotronic Development Co.
The location is the south half of the SE $\frac{1}{4}$, Sec 2, Twnsh. 2
S. Range 1 W, Uintah Special Meridian.

The effective Date of this bond will be May 8, 1959.

Very truly yours,



L. E. Prause
Administrative Manager
SALT LAKE SERVICE OFFICE
LEP:eb

c/c Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

May 8, 1959
~~April 30, 1959~~

Geotronic Development Company, Inc.
2615 Yermo Avenue
Salt Lake City, Utah

Attention: Mr. Wilfried Rossberg,
Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State 1, which is to be located 700 feet from the south line and 1850 feet from the east line of Section 2, Township 2 South, Range 1 West, USM, Uintah County, Utah.

Please be advised that approval to drill said well is hereby granted.

However, said approval is conditional upon a bond being submitted to the State Land Board in accordance with the terms of your lease.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. HAUPTMAN, Petroleum Engineer:
Office: DA 2-4721, Ext. 438 or DA 8-0701
Home: EM 4-6790

C. B. FEIGHT, Executive Secretary:
Office: DA 2-4721, Ext. 438 or DA 8-0701
Home: EL 5-3629.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cc

cc: Geotronic Development Co., Inc.
San Francisco, California

State Land Board

June 29, 1959

Geotronic Development Company, Inc.
2615 Yermo Avenue
Salt Lake City, Utah

Gentlemen:

Re; Well No. State #1, SW SE,
Sec. 2, T. 2 S, R. 1 W, USM,
Uintah County, Utah

According to our information the above named well was spudded in as of May 5, 1959. Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report Of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
Executive Secretary

CBF/op

Deane Robinson, dlr, ltr Du 7-2002

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Uintah
 Lease Name State Well No. 1 Sec. 2 Twp. 25 R. 1W -USM
 Date well was plugged: July 4, 19 59.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Mud from 1405 feet to 1130 feet. Neat cement plug from 1130 feet to 1095 feet. Mud from 1095 feet to 70 feet. Neat cement plug from 70 feet to surface. Plugged under the supervision of Charles Hauptman, State Petroleum Engineer.

Operator GEOTRONIC DEVELOPMENT CO., INC.

Address 2615 Yermo Ave.

Salt Lake City 9, Utah

AFFIDAVIT

STATE OF UTAH

COUNTY OF Salt Lake

Before me, the undersigned authority on this day personally appeared Wilfried Hassler, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

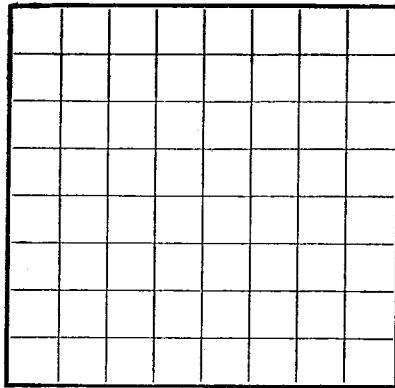
Subscribed and sworn to before me this 5th day of August, 1959.

My Commission Expires:

May 30, 1961

Lita Darline Darney
NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until August 18, 1959
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Geotronic Dev. Co. Inc Address 24 Calif. St., San Francisco 11 Calif.

Lease or Tract: State Field Wildcat State Utah

Well No. St. #1 Sec. 2 T. 2S R. 1W Meridian Uintah Spec. County Uintah

Location 700 ft. N. of S. Line and 1850 ft. IX of E. Line of Sec. 2 Elevation 5190
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 18, 1959Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling May 9, 1959 Finished drilling July 8, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1308 to 1390 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10"	32	Welded	API	30'	None	None	None		Surface
8"									
7"	24	Welded	API	70'	None	None	None		Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	0-30'	10	Pump	None	None
7"	0-70'	30	Pump	None	None

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from 70 feet to 1400 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 70 feet, and from _____ feet to _____ feet

DATES

P&A July 8,, 1959 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Harry Osborn _____, Driller _____, Driller

Merl Osborn....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1400	1400	Duchesne River Bedding

[OVER]

AUG 24 1959

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

Waiting on Submittal
of reports (SR of a + Log)
from Rossberg

before release of bond

PTA job Completed +
inspected 7-15-59

CAH

7/20/59

CR 7 5521

Delore Robinson, Drlg In 7-2002
" 7 0049

Has log of well been
received? yes CO

If so - we may
now release bond
liability.

CAF

8-11-59

August 31, 1959

The State Land Board
105 State Capitol Building
Salt Lake City, Utah

Attention: Frank J. Allen, Director

Re: Geotronic Development - Well No. State 1,
SW SE Sec. 2, Twp. 2 South, Rge. 1 West,
USM, Uintah County, Utah

Gentlemen:

The above mentioned well was visited by the writer on July 15, 1959. The well had been satisfactorily plugged and abandoned and the location cleaned up.

As of this date this office has received all of the necessary reports and logs and final compliance with the operating regulations in regard to operations on Mineral Lease No. 13565 have been made.

Accordingly, this office has no further objection to release of liability under the surety bond posted with the State Land Board by Geotronic Development Company.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CHAS. A. HAUPTMAN
PETROLEUM ENGINEER

CAH:co

Mr. Feight

THE STATE OF UTAH
STATE LAND BOARD

SALT LAKE CITY, UTAH

Aug. 31, 1959

Re: Mineral Lease No. 13565
Geotronic Development
Co., Inc.

Mr. L. E. Prause
Administrative Manager
Salt Lake Service Office
14 E. 8th So.
Salt Lake City 11, Utah

Dear Mr. Prause:

We have had a number of inquiries today about the drilling bond which your companies issued covering the land leased to Geotronic Development Co., Inc., under Mineral Lease No. 13565. The bond was never in fact filed with this office although we advised you of the necessity for such filing on May 26, 1959.

I am advised by the Oil and Gas Conservation Commission that the well which was in fact drilled has been properly abandoned. It would therefore appear that the lessee has acted in such a way that the bond issued to cover this particular well should be void. Since you have never filed the bond itself, I am unable to speak with any certainty about the obligation of the surety thereunder.

Very truly yours,

FRANK J. ALLEN
DIRECTOR

FJA:AT
CC:O&G